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2022 August 31, AM 11:37
IDAHO PUBLIC
UTILITIES COMMISSION

Avista Corp.

1411 East Mission P.O. Box 3727
Spokane, Washington 99220-0500
Telephone 509-489-0500
Toll Free 800-727-9170

August 31, 2022

State of Idaho
Idaho Public Utilities Commission
11331 W. Chinden Blvd., Bldg 8 Suite 201-A
Boise, Idaho 83714

RE: Monthly Deferred Cost Report

Attached is the PGA monthly report of activity in the Gas Deferral Accounts for the month of **July 2022**. This information is submitted in compliance with Order Number 35151 issued in the Company's Purchase Gas Cost Adjustment filing (Case No. AVU-G-21-04). This report is being filed in electronic format only per approval from the filing center.

For the month, commodity costs were lower than the embedded PGA commodity WACOG, resulting in a rebate deferral in the amount of \$551,413. Demand costs were higher than the PGA demand WACOG, resulting in a surcharge deferral in the amount of \$541,206. The cumulative balance in the deferral account (including both commodity and demand) is a surcharge of \$9,439,095 (including interest). The amount of amortization recorded for the month is \$29,212 for a total surcharge balance of \$3,250,937 (including interest).

If you have any questions regarding this information, please feel free to contact Marcus Garbarino via email at marcus.garbarino@avistacorp.com or via telephone at (509) 495-2567. Thank you!

Sincerely,

/s/Joe Miller

Joe Miller
Senior Manager of Rates and Tariffs
Regulatory Affairs

Enclosures

Avista Corporation Journal Entry

Journal: 431-D&A WA/ID

Effective Date: 202207

Team: Resource Accounting

Last Saved by: Keri Meister

Last Update: 08/04/2022 10:14 AM

Type: C

Submitted by: Keri Meister

Approval Requested: 08/04/2022 10:19 AM

Category: DJ

Approved by:

Currency: USD

Seq.	Co.	FERC	Ser.	Jur.	S.I.	Debit	Credit	Comment
10	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	WA	DL	0.00	52,387.59	Interest
20	001	191010 - CURR UNRECOV PGA DEFERRED	GD	WA	DL	275,690.62	0.00	Deferral
30	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	WA	DL	0.00	223,303.03	Deferral Expense
40	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	WA	DL	0.00	17,302.36	Interest
50	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	WA	DL	0.00	84,543.64	Amortization
60	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	WA	DL	101,846.00	0.00	Amortization Expense
70	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	ID	DL	0.00	7,863.61	Interest
80	001	191010 - CURR UNRECOV PGA DEFERRED	GD	ID	DL	0.00	2,343.70	Deferral
90	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	ID	DL	10,207.31	0.00	Deferral Expense
100	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	ID	DL	0.00	2,719.57	Interest
110	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	ID	DL	0.00	29,212.16	Amortization
120	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	ID	DL	31,931.73	0.00	Amortization Expense
Totals:						419,675.66	419,675.66	

Explanation:

To record the monthly deferral of unrecovered commodity and demand costs related to WA and ID. Also to record the amortization of recoverable costs for WA and ID.

Avista Corporation Journal Entry

Journal: 431-D&A WA/ID
Team: Resource Accounting
Type: C
Category: DJ
Currency: USD

Last Saved by: Keri Meister
Submitted by: Keri Meister
Approved by:

Effective Date: 202207
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<i>Keri Meister</i>	<u>8/4/2022</u>
Prepared by Keri Meister	Date
Reviewed by	Date
Approved for Entry Corporate Accounting use Only	Date

WASHINGTON / IDAHO GAS COSTS 202207

KEY: Manual Input
GLWand

Expense Calculation			WASHINGTON		IDAHO	
		Total System Cost	Demand	Commodity	Demand	Commodity
		100%	68.33%	66.01%	31.67%	33.99%
GAS COSTS-DEMAND	804001	GD.AN	2,343,543.09			
TRANSPORT VARIABLE CHARGES	804002	GD.AN	20,224.35			
Total Demand Costs			\$ 2,363,767.44			
less variable costs charged to Commodity			(20,224.35)			
Total Current Demand Costs			\$ 2,343,543.09	1,601,342.99	742,200.10	
GAS COSTS-COMMODITY	804000	GD.AN	20,395,325.77			
GAS COSTS - FX HEDGE	804010	GD.AN	(101,905.24)			
GAS COSTS-TRANSACTION FEE	804017	GD.AN	48,228.30			
Gas Costs - Merchandise Processing Fee	804018	GD.AN	17,239.94			
GAS PURCHASES - FINANCIAL	804600	GD.AN	(2,388,206.29)			
GAS COSTS-INTRACO LDC GAS	804730	GD.AN	959,122.23			
GAS STORAGE WITHDRAWALS	808100	GD.AN	97,028.92			
GAS STORAGE INJECTIONS	808200	GD.AN	(11,282,821.47)			
GAS USED FOR PRODUCTS EXTRACTION	811000	GD.AN	(55,052.13)			
SALES FOR RESALE PHYSICAL-GAS	483000	GD.AN	(1,977,646.18)			
SALES FOR RESALE-FINANCIAL GAS	483600	GD.AN	898,449.75			
SALES FOR RESALE-INTRACO LDC GAS	483730	GD.AN	(5,269,743.13)			
DEFERRED EXCHANGE RESERVATION FEE	495028	GD.AN	(468,750.00)			
AN Entitlement Penalty	495100	GD.AN	-			
plus variable costs from Demand			20,224.35			
Total Commodity Costs to be Allocated			\$ 891,494.82	588,475.73	303,019.09	
WA Entitlement Penalty	495100	GD.WA	-			
ID Entitlement Penalty	495100	GD.ID	-			
WA Imbalance Costs	804000	GD.WA	(151,290.91)		(151,290.91)	
ID Imbalance Costs	804000	GD.ID	(77,862.52)			(77,862.52)
Total Commodity Costs			\$ 662,341.39			
Total Demand and Commodity			\$ 3,005,884.48	\$ 1,601,342.99	\$ 437,184.82	\$ 742,200.10 \$ 225,156.57

804%,808%,811000,483%,495028,495100 Total per GL 3,005,884.48
Check -

JET Entry - check	
Debits	Credits
419,675.66	(419,675.66)

WASHINGTON				IDAHO			
Balance Sheet	PGA	PGA	PGA	Balance Sheet	PGA	PGA	PGA
Def Rev Calc	Volumes	Rate	Revenue	Def Rev Calc	Volumes	Rate	Revenue
DEMAND				DEMAND			
Schedule 101	2,224,703	0.09373	208,521.41	Schedule 101	1,197,969	0.09203	110,249.09
Schedule 102	5,190	0.09373	486.46	Schedule 111	933,655	0.09203	85,924.27
Schedule 111	1,968,103	0.08732	171,854.75	Schedule 112	52,381	0.09203	4,820.62
Schedule 112	0	0.08732	-	Schedule 131	0	0.09203	-
Schedule 131	0	0.05443	-	Schedule 132	0	0.09203	-
Schedule 132	43,650	0.05443	2,375.87	Total Demand	2,184,005		\$ 200,993.98
Schedule 146	2,120,903	0.00054	1,145.29		2,184,005		\$ 200,993.98
Total Demand	6,362,549		\$ 384,383.78		2,184,005		\$ 200,993.98
	6,362,549				-		check
							check
COMMODITY				COMMODITY			
Schedule 101	2,224,703	pro rated	770,483.00	Schedule 101	1,197,969	pro rated	434,521.00
Schedule 102	5,190	pro rated	1,875.00	Schedule 111	933,655	pro rated	324,896.00
Schedule 111	1,968,103	pro rated	645,580.00	Schedule 112	52,381	pro rated	17,153.00
Schedule 112	0	pro rated	-	Schedule 131	0	pro rated	-
Schedule 131	0	pro rated	-	Schedule 132	0	pro rated	-
Schedule 132	43,650	pro rated	12,903.00	Total Commodity	2,184,005		\$ 776,570.00
Total Commodity	4,241,646		\$ 1,430,841.00		2,184,005		\$ 776,570.00
	4,241,646				-		check
							check

Deferral Calculation	Washington Demand	Washington Commodity	Idaho Demand	Idaho Commodity	check:
Deferral Expenses	1,601,342.99	437,184.82	742,200.10	225,156.57	
Deferral Revenue	(384,383.78)	(1,430,841.00)	(200,993.98)	(776,570.00)	
Total Deferred	\$ 1,216,959.21	\$ (993,656.18)	\$ 541,206.12	\$ (551,413.43)	
WA Total		223,303.03	ID Total	(10,207.31)	

Avista Corporation
 State of Idaho
 Current Unrecovered PGA Deferral
 Account 191010

Month Ending	Interest Rate	Annual xfer of balance per PGA to 191000	Beginning Balance	Commodity	Demand	Interest	Ending Balance	GL WAND BALANCES	MONTHLY RECON
202101	1.00%	-	(183,332.60)	366,652.00	(512,323.13)	(213.47)	(329,217.20)	(329,217.20)	0.00
202102	1.00%	-	(329,217.20)	1,586,993.68	(600,400.35)	136.73	657,512.86	657,534.03	21.17
202103	1.00%	-	657,512.86	(194,092.67)	(191,210.93)	387.38	272,596.64	272,707.10	110.46
202104	1.00%	-	272,596.64	88,602.52	102,251.86	306.69	463,757.71	463,757.71	0.00
202105	1.00%	-	463,757.71	89,170.71	335,929.46	563.59	889,421.47	889,421.47	0.00
202106	1.00%	-	889,421.47	(28,910.22)	448,795.82	916.14	1,310,223.21	1,310,223.22	0.01
202107	1.00%	-	1,310,223.21	107,283.33	518,312.99	1,352.52	1,937,172.05	1,937,172.06	0.01
202108	1.00%	-	1,937,172.05	(352,261.84)	477,060.29	1,666.31	2,063,636.81	2,063,636.82	0.01
202109	1.00%	(889,421.47)	1,174,215.35	(11,837.28)	411,386.30	1,144.99	1,574,909.35	1,574,909.36	0.01
202110	1.00%	-	1,574,909.35	558,393.25	112,650.36	1,592.03	2,247,544.99	2,247,544.99	0.00
202111	1.00%	-	2,247,544.99	1,476,923.73	(229,203.24)	2,392.84	3,497,658.31	3,497,658.32	0.01
202112	1.00%	-	3,497,658.31	1,389,801.54	(673,335.44)	3,213.24	4,217,337.65	4,217,337.65	0.00
202201	1.00%	-	4,217,337.65	2,376,513.93	(659,706.56)	4,229.78	5,938,374.80	5,938,374.80	(0.00)
202202	1.00%	-	5,938,374.80	753,378.97	(527,109.37)	5,042.92	6,169,687.32	6,169,687.32	(0.00)
202203	1.00%	-	6,169,687.32	255,875.73	(167,260.95)	5,178.33	6,263,480.44	6,263,480.44	0.00
202204	1.00%	-	6,263,480.44	1,626,160.73	(98,189.84)	5,856.22	7,797,307.55	7,797,307.55	0.00
202205	1.00%	-	7,797,307.55	932,484.96	207,648.42	6,972.81	8,944,413.74	8,944,413.74	(0.00)
202206	1.00%	-	8,944,413.74	62,114.53	427,252.78	7,657.58	9,441,438.63	9,441,438.62	(0.01)
202207	1.00%	-	9,441,438.63	(551,413.43)	541,206.12	7,863.61	9,439,094.92	9,441,438.62	2,343.70
202208		-	9,439,094.92			-	9,439,094.92		
202209		-	9,439,094.92			-	9,439,094.92		
202210		-	9,439,094.92			-	9,439,094.92		
202211		-	9,439,094.92			-	9,439,094.92		
202212		-	9,439,094.92			-	9,439,094.92		

- (551,413.43) 541,206.12 7,863.61 THIS ROW USED TO CALC JET ENTRY
 D A B C

202207 UPDATE DATE MONTHLY TO CALC JET ENTRY

JET ENTRY:	DR	CR	
Interest Income	419600.GD.ID		7,863.61 C
Interest Expense	431600.GD.ID		C
Demand+Comm Def	191010.GD.ID		2,343.70 A+B+C
Deferral Expense	805120.GD.ID	10,207.31	(A+B)

0.00 checks/b 0

SEPTEMBER ENTRY TO XFER PGA BALANCES:

191010.GD.ID			D
191000.GD.ID			

Avista Corporation
State of Idaho
Recoverable Gas Costs Amortized
Accounts 191000

Month Ending	Interest Rate	Annual xfer of balance per PGA from 191010	Tax Reform / Large Customer Refund	Beginning Balance	Schedule 101 Volumes	Amort Rate	Amort	Schedule 111 Volumes	Amort Rate	Amort	Interest	Ending Balance	GL WAND BALANCES	MONTHLY RECON
202101	1.00%	-	-	1,659,858.80	10,486,334	0.03732	391,349.98	3,100,340	0.03732	115,704.69	1,594.49	2,168,507.97	2,168,507.96	(0.01)
202102	1.00%	-	-	2,168,507.97	10,870,325	0.03732	405,680.53	3,329,528	0.03732	124,257.98	2,027.90	2,700,474.38	2,700,474.37	(0.01)
202103	1.00%	-	-	2,700,474.38	7,153,037	0.03732	266,951.34	2,841,316	0.03732	106,037.91	2,405.81	3,075,869.45	3,075,869.43	(0.02)
202104	1.00%	-	-	3,075,869.45	4,746,418	0.03732	177,136.32	1,826,242	0.03732	68,155.35	2,665.43	3,323,826.55	3,323,826.53	(0.02)
202105	1.00%	-	-	3,323,826.55	2,518,275	0.03732	93,982.02	1,443,773	0.03732	53,881.61	2,831.47	3,474,521.65	3,474,521.63	(0.02)
202106	1.00%	-	-	3,474,521.65	1,493,810	0.03732	55,748.99	1,110,268	0.03732	41,435.20	2,935.93	3,574,641.77	3,574,641.75	(0.02)
202107	1.00%	-	-	3,574,641.77	1,033,761	0.03732	38,579.96	933,986	0.03732	34,856.36	3,009.47	3,651,087.56	3,651,087.54	(0.02)
202108	1.00%	-	-	3,651,087.56	1,138,852	0.03732	42,501.96	1,042,627	0.03732	38,910.84	3,076.49	3,735,576.84	3,735,576.83	(0.01)
202109	1.00%	889,421.47	2,177.86	4,627,176.17	1,659,697	pro-rated	(27,122.00)	1,206,728	pro-rated	(22,384.00)	3,835.35	4,581,505.52	4,581,505.51	(0.01)
202110	1.00%	-	-	4,581,505.52	4,725,522	pro-rated	(70,796.00)	1,889,697	pro-rated	(28,086.00)	3,776.72	4,486,400.24	4,486,400.23	(0.01)
202111	1.00%	-	-	4,486,400.24	7,688,686	(0.01498)	(115,176.52)	2,395,749	(0.01498)	(35,888.32)	3,675.72	4,339,011.12	4,339,011.11	(0.01)
202112	1.00%	-	-	4,339,011.12	11,680,297	(0.01498)	(174,970.85)	3,528,688	(0.01498)	(52,859.75)	3,520.91	4,114,701.44	4,114,701.42	(0.02)
202201	1.00%	-	-	4,114,701.44	11,983,473	(0.01498)	(179,512.43)	3,429,612	(0.01498)	(51,375.59)	3,332.71	3,887,146.13	3,887,146.12	(0.01)
202202	1.00%	-	-	3,887,146.13	10,247,431	(0.01498)	(153,506.52)	3,348,762	(0.01498)	(50,164.45)	3,154.43	3,686,629.59	3,686,629.58	(0.01)
202203	1.00%	-	-	3,686,629.59	7,426,725	(0.01498)	(111,252.34)	2,721,000	(0.01498)	(40,760.58)	3,008.85	3,537,625.52	3,537,625.51	(0.01)
202204	1.00%	-	-	3,537,625.52	6,663,215	(0.01498)	(99,814.96)	2,320,122	(0.01498)	(34,755.43)	2,891.95	3,405,947.08	3,405,947.07	(0.01)
202205	1.00%	-	-	3,405,947.08	4,002,566	(0.01498)	(59,958.44)	1,773,056	(0.01498)	(26,560.38)	2,802.24	3,322,230.51	3,322,230.49	(0.02)
202206	1.00%	-	-	3,322,230.51	1,848,959	(0.01498)	(27,697.41)	1,190,481	(0.01498)	(17,833.41)	2,749.55	3,279,449.25	3,279,449.23	(0.02)
202207	1.00%	-	-	3,279,449.25	1,197,969	(0.01498)	(17,945.58)	933,655	(0.01498)	(13,986.15)	2,719.57	3,250,237.09	3,279,449.23	29,212.14
202208		-	-	3,250,237.09			-			-	-	3,250,237.09		
202209		-	-	3,250,237.09		pro-rated			pro-rated		-	3,250,237.09		
202210		-	-	3,250,237.09		pro-rated			pro-rated		-	3,250,237.09		
202211		-	-	3,250,237.09			-			-	-	3,250,237.09		
202212		-	-	3,250,237.09			-			-	-	3,250,237.09		

C
(17,945.58)
A
(13,986.15)
A
2,719.57
B
THIS ROW USED TO CALC JET ENTRY

202207 UPDATE DATE MONTHLY TO CALC JET ENTRY

JET ENTRY:	DR	CR	
Interest Income	419600.GD.ID		2,719.57 B
Interest Expense	431600.GD.ID		(B)
Amortization	191000.GD.ID		29,212.16 A+B
Amort Expense	805110.GD.ID	31,931.73	A

0.00 check s/b 0

SEPTEMBER ENTRY - LARGE CUSTOMER REFUND

191000.GD.ID			C
805110.GD.ID			

for pro rating - reverse June unbilled

Idaho Sales Volumes

Consolidated Volumes

July/22 Description	Schedule	July/22 Billed	June/22 Unbilled	July/22 Unbilled	July/22 Net Unbilled	Total	Notes
Schedule Summary for Commodity Deferral :							
Firm	101	1,461,304	760,654	497,319	(263,335)	1,197,969	
Firm	111	989,402	370,330	314,583	(55,747)	933,655	
Firm	112	52,381	0	0	0	52,381	
Interruptible	131	0	0	0	0	0	Notify Rates Dept if used
Interruptible	132	0	0	0	0	0	
Interruptible	132J	0	0	0	0	0	
Total Retail Sales for GTI		2,503,087	1,130,984	811,902	(319,082)	2,184,005	Total sales for PGA commodity deferral, includes interruptible rate schedules
Transportation	146	325,808	327,850	243,823	(84,027)	241,781	
Transportation	147	152,935	154,203	143,128	(11,075)	141,860	
Transportation	159	2,988,721	0	0	0	2,988,721	
Transportation	169	0	0	0	0	0	
Total transportation		3,467,464	482,053	386,951	(95,102)	3,372,362	
Total sales		5,970,551	1,613,037	1,198,853	(414,184)	5,556,367	
Schedule Summary for Demand Deferral:							
Firm	101	1,461,304	760,654	497,319	(263,335)	1,197,969	
Firm	111	989,402	370,330	314,583	(55,747)	933,655	
Firm	112	52,381	0	0	0	52,381	
Firm	131	0	0	0	0	0	
Firm	132	0	0	0	0	0	
Total Firm Sales		2,503,087	1,130,984	811,902	(319,082)	2,184,005	Total sales for PGA demand deferral, excludes interruptible rate schedules
Schedule Summary for Commodity and Demand Amortization:							
Firm	101	1,461,304	760,654	497,319	(263,335)	1,197,969	
Firm	111	989,402	370,330	314,583	(55,747)	933,655	
Interruptible	131	0	0	0	0	0	Notify Rates Dept if used
Interruptible	132J	0	0	0	0	0	Special amortization rate
		2,450,706	1,130,984	811,902	(319,082)	2,131,624	Volumes for PGA Commodity & Demand Amortization
Firm	112	52,381	0	0	0	52,381	Annual lump sum amortization
Firm	131	0	0	0	0	0	Annual lump sum amortization
Interruptible	132	0	0	0	0	0	Annual lump sum amortization
Total Firm Sales		2,503,087	1,130,984	811,902	(319,082)	2,184,005	
Total Interruptible Sales		0	0	0	0	0	
Total Transportation Sales (Schedule 146 - 169)		3,467,464	482,053	386,951	(95,102)	3,372,362	
Check total sales		5,970,551	1,613,037	1,198,853	(414,184)	5,556,367	
		5,970,551	1,613,037	1,198,853		5,556,367	

WASHINGTON	GL Account	Rate Schedule	Interest Rates			Notes
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WASHINGTON INTEREST RATE:

FERC Natural Gas Interest Rate

<https://ferc.gov/enforcement-legal/enforcement/interest-rates>

3.60% Updated for Q3'22 - DONE

WASHINGTON DEFERRAL RATES:

	GL Account	Rate Schedule	PREVIOUS Nov'20-Oct'21	PREVIOUS Nov'21-Jun'22	NEW Jul'22-Oct'22	Notes
Commodity Rate	191010 GD WA	101 - 132	\$0.16167	\$0.22319	\$0.33449	Off-cycle PGA filing effect 7.1.22 - WA Commodity only
Demand Rates	191010 GD WA	101/102	\$0.09822	\$0.09373	\$0.09373	WA PGA filing effective 11.1.21
		111/112	\$0.08835	\$0.08732	\$0.08732	WA PGA filing effective 11.1.21
		131/132	\$0.05640	\$0.05443	\$0.05443	WA PGA filing effective 11.1.21
		146/116	\$0.00054	\$0.00054	\$0.00054	WA PGA filing effective 11.1.21

WASHINGTON AMORTIZATION RATES:

	GL Account	Rate Schedule				Notes
Commodity & Demand (Sch 155)	191000 GD WA	101/102	\$0.00699	(\$0.02006)	(\$0.02006)	WA PGA filing effective 11.1.21
		111	\$0.00013	(\$0.02902)	(\$0.02902)	WA PGA filing effective 11.1.21
		131	\$0.00000	\$0.00000	\$0.00000	WA PGA filing effective 11.1.21
		146	\$0.00000	\$0.00000	\$0.00000	WA PGA filing effective 11.1.21

IDAHO	GL Account	Rate Schedule	Interest Rates			Notes
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IDAHO INTEREST RATE:

Customer Deposit Rate changes annually
 puc.idaho.gov (Year 2022 Order # 35246)

1.00% UPDATED ANNUALLY IN JANUARY

IDAHO DEFERRAL RATES:

	GL Account	Rate Schedule	PREVIOUS Nov'20-Aug'21	PREVIOUS Sep'21-Jan'22	PREVIOUS Feb'22-Jun'22	NEW Jul'22-Oct'22	Notes
Commodity Rate (Without GTI)	191010 GD ID	101 - 132	\$0.16148	\$0.20177	\$0.26384	\$0.34988	Off-cycle PGA filing effect 7.1.22 - ID Commodity only
Demand Rate	191010 GD ID	101/111/112	\$0.08952	\$0.09203	\$0.09203	\$0.09203	Idaho only PGA filing effective 9.1.21

IDAHO AMORTIZATION RATES:

	GL Account	Rate Schedule				Notes	
Commodity & Demand (Sch 155)	191000 GD ID	101	\$0.03732	(\$0.01498)	(\$0.01498)	(\$0.01498)	Idaho only PGA filing effective 9.1.21
		111	\$0.03732	(\$0.01498)	(\$0.01498)	(\$0.01498)	Idaho only PGA filing effective 9.1.21
		112	\$0.00000	\$0.00000	\$0.00000	\$0.00000	Idaho only PGA filing effective 9.1.21
		146	\$0.00000	\$0.00000	\$0.00000	\$0.00000	Idaho only PGA filing effective 9.1.21

Meister, Keri

From: Garbarino, Marcus
Sent: Thursday, July 28, 2022 1:37 PM
To: Meister, Keri; Schultz, Kaylene
Subject: RE: Rate Review - July 2022

Everything looks good, thanks Keri!

From: Meister, Keri <Keri.Meister@avistacorp.com>
Sent: Thursday, July 28, 2022 11:39 AM
To: Schultz, Kaylene <Kaylene.Schultz@avistacorp.com>; Garbarino, Marcus <Marcus.Garbarino@avistacorp.com>
Subject: FW: Rate Review - July 2022

Would it be possible to get this back by tomorrow morning? I've got some prep work to do for the journals.

Thank you,
Keri

Keri Meister / **AVISTA UTILITIES**
Resource Accounting Analyst | MSC 17
PO Box 3727 | Spokane, WA 99220
Direct 509.495.2102 | Fax 509.777.5217
keri.meister@avistacorp.com

From: Meister, Keri
Sent: Thursday, July 14, 2022 12:50 PM
To: Schultz, Kaylene <Kaylene.Schultz@avistacorp.com>; Garbarino, Marcus <Marcus.Garbarino@avistacorp.com>
Subject: Rate Review - July 2022

Please review the attached rates review workbook for July 2022.

I updated the following:

WA_ID Jurisdictional tab	monthly rate
GTI tab	cell K20, ID Commodity Rate with GTI
WA_ID PGA Deferral-Amort tab	WA Commodity Rate, WA quarterly Interest Rate, ID Commodity Rate

Thanks!
Keri

Keri Meister / **AVISTA UTILITIES**
Resource Accounting Analyst | MSC 7
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JULY 2022

OFF-CYCLE PGA FILING
BACKUP

WASHINGTON AND
IDAHO COMMODITY
ONLY

AVISTA CORPORATION
 JULY 2022 IDAHO PGA - 150

manual inputs

Off-cycle PGA filing effect 7.1.22 - ID Commodity only

Actual Billed

Schedule (a)	Revenue Rider 150 (b)	Remove RCF (c)	Total PGA Cost (d) [b*c]	Percentage Commodity (e)	Percentage Demand (f)	Commodity Cost (g) [d*e]	Demand Cost (h) [d*f]
0101	\$ 585,113	0.99563	\$ 582,556	79.17%	20.83%	\$ 461,210	\$ 121,346
0111	\$ 396,501	0.99563	\$ 394,768	79.17%	20.83%	\$ 312,538	\$ 82,230
0112	\$ 21,761	0.99563	\$ 21,666	79.17%	20.83%	\$ 17,153	\$ 4,513
Schedule Totals	\$ 1,003,375		\$ 998,990			\$ 790,901	\$ 208,089

July Unbilled

Schedule (i)	Therms (j)	Commodity Rate (k)	Demand Rate (l)	Commodity Cost (m) [j*k]	Demand Cost (n) [j*l]
0101	497,319	0.34988	0.09203	\$ 174,002 na	
0111	314,583	0.34988	0.09203	\$ 110,066 na	
0112	0	0.34988	0.09203	\$ - na	
	811,902			\$ 284,068	\$ -

June Unbilled Reversal

Schedule (o)	Therms (p)	Commodity Rate (q)	Demand Rate (r)	Commodity Cost (s) [p*q]	Demand Cost (t) [p*r]
0101	-760,654	0.26384	0.09203	\$ (200,691) na	
0111	-370,330	0.26384	0.09203	\$ (97,708) na	
0112	0	0.26384	0.09203	\$ - na	
	-1,130,984			\$ (298,399)	\$ -

	Billed (g)	July Unbilled (m)	June Unbilled Reversal (s)	Total Commodity [g+m+s]
0101	\$ 461,210	\$ 174,002	\$ (200,691)	\$ 434,521
0111	\$ 312,538	\$ 110,066	\$ (97,708)	\$ 324,896
0112	\$ 17,153	\$ -	\$ -	\$ 17,153
	\$ 790,901	\$ 284,068	\$ (298,399)	\$ 776,570

	Billed (h)	July Unbilled (n)	June Unbilled Reversal (t)	Total Demand [h+n+t]
0101	\$ -	\$ -	\$ -	\$ -
0111	\$ -	\$ -	\$ -	\$ -
0112	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -



Revenue By Rate Schedule

Data Source: Financial Reporting
 Data Updated Daily

Rider 150 = PGA

Gas for ID

Accounting Period: 202207

Rate Schedule Desc	Billing Determinant	Meter Qty	Usage Qty	Revenue Amt	YTD Average Meters	YTD Usage	YTD Revenue Amt
0101 - FIRM AND GENERAL SER	RIDER 150	0	-55	585,113	0	-671	16,718,074
0111 - FIRM-LARGE GEN SERV	RIDER 150	0	0	396,501	0	-88	5,923,922
0112 - FIRM-LARGE GEN SERV	RIDER 150	0	0	21,761	0	0	80,298
Overall - Total		0	-55	1,003,375	0	-759	22,722,293

✓

Avista Utilities
 State of Idaho
 Gas Cost Calculation (per Therm)

	Executed Hedges		Index Cost		Total Cost to Serve Average Load (including fuel)		Variable Charges	Deferred Exchange	Total Estimated Commodity Costs	Sales Volumes (to customers)	WACOG
	Volumes (a)	Dollars (b)	Volumes (c)	Dollars (d)	Volumes (a) + (c) = (e)	Dollars (b) + (d) = (f)	Dollars (g)	Dollars (h)	Dollars (i)	(j)	(k)
Jul-22	1,842,969	\$ 480,278	107,400	\$ 46,019	1,950,369	\$ 526,297	\$ 4,265	\$ (165,141)	\$ 365,421	1,921,527	\$ 0.1902
Aug-22	1,842,969	\$ 480,278	282,346	\$ 116,823	2,125,315	\$ 597,101	\$ 4,258	\$ (165,141)	\$ 436,218	2,093,886	\$ 0.2083
Sep-22	1,803,769	\$ 470,062	1,191,842	\$ 500,514	2,995,611	\$ 970,576	\$ 1,984	\$ (167,016)	\$ 805,544	2,951,311	\$ 0.2729
Oct-22	2,542,678	\$ 708,019	4,801,207	\$ 2,018,619	7,343,885	\$ 2,726,638	\$ 3,747	\$ (157,734)	\$ 2,572,651	7,235,284	\$ 0.3556
Nov-22	6,366,938	\$ 1,915,184	5,522,130	\$ 2,483,247	11,889,068	\$ 4,398,431	\$ 4,334	\$ (151,594)	\$ 4,251,171	11,713,252	\$ 0.3629
Dec-22	6,375,731	\$ 1,917,829	10,131,320	\$ 4,728,186	16,507,051	\$ 6,646,015	\$ 5,251	\$ (146,906)	\$ 6,504,360	16,262,944	\$ 0.3999
Jan-23	6,540,516	\$ 1,967,396	9,155,589	\$ 4,328,579	15,696,105	\$ 6,295,975	\$ 5,978	\$ (150,703)	\$ 6,151,250	15,463,990	\$ 0.3978
Feb-23	5,710,950	\$ 1,717,862	7,248,241	\$ 3,423,417	12,959,191	\$ 5,141,279	\$ 5,022	\$ (145,688)	\$ 5,000,613	12,767,550	\$ 0.3917
Mar-23	6,731,747	\$ 2,024,919	4,548,984	\$ 1,912,165	11,280,731	\$ 3,937,084	\$ 4,270	\$ (155,109)	\$ 3,786,245	11,113,911	\$ 0.3407
Apr-23	959,063	\$ 233,100	6,485,183	\$ 2,000,679	7,444,246	\$ 2,233,779	\$ 5,801	\$ (159,844)	\$ 2,079,736	7,334,161	\$ 0.2836
May-23	1,039,856	\$ 252,737	3,365,405	\$ 979,198	4,405,261	\$ 1,231,935	\$ 5,355	\$ (167,719)	\$ 1,069,571	4,340,116	\$ 0.2464
Jun-23	1,114,313	\$ 270,834	2,203,091	\$ 639,469	3,317,404	\$ 910,303	\$ 4,293	\$ (185,719)	\$ 728,877	3,268,346	\$ 0.2230
Average	42,871,499	\$ 12,438,498	55,042,738	\$ 23,176,915	97,914,237	\$ 35,615,413	\$ 54,558	\$ (1,918,314)	\$ 33,751,657	96,466,278	\$ 0.34988

Acct 191010
 Commodity
 New without
 GTI:
 Use for
 deferrals

GRI Funding (no change)	0.00040
TOTAL Rate	0.35028
RCF:	1.004373
0.99563	
Proposed Rate	
Proposed WACOG without RCF	\$ 0.35028
Proposed WACOG with RCF	\$ 0.35181
Present Rate	
Present WACOG without RCF	\$ 0.26424
Present WACOG with RCF	\$ 0.26540
Change	
Change WACOG without RCF	\$ 0.08604
Change WACOG with RCF	\$ 0.08641